

Pacific Gas Transmission Company (PGT)  
 Pennsylvania Office of Consumer Advocate (Pa OCA)  
 Pennsylvania Public Utility Commission (PaPUC)  
 Petrochemical Energy Group (PEG)  
 Public Service Commission of the State of New York (New York)  
 Public Service Electric and Gas Company (PSE&G)  
 Public Utilities Commission of Ohio (Ohio PUC)  
 Public Utilities Commission of the State of California<sup>1</sup>  
 Southern California Edison Company (SoCal Edison)  
 Southern California Gas Company (SoCalGas)  
 Tejas Power Corporation (Tejas)  
 Texaco Natural Gas Inc. (Texaco)  
 Texas Eastern Transmission Corporation, Panhandle Eastern Pipe Line Company, Trunkline Gas Company and Algonquin Gas Transmission Company (PEC Pipeline Group)  
 Transok, Inc. (Transok)  
 UGI Utilities, Inc.  
 United Distribution Companies (UDC)  
 Williams Interstate Natural Gas System (WINGS)  
 Williston Basin Interstate Pipeline Company (Williston Basin)  
 Wisconsin Distributor Group (Wisconsin Distributors)

[FR Doc. 96-2547 Filed 2-6-96; 8:45 am]

BILLING CODE 6717-01-P

**[Docket No. TM96-4-32-000]**

**Colorado Interstate Gas Company; Notice of Out-of-Time Tariff Filing**

February 1, 1996.

Take notice that on January 30, 1996, Colorado Interstate Gas Company (CIG) filed Fifteenth Revised Sheet No. 11 of its FERC Gas Tariff, First Revised Volume No. 1, reflecting an increase in the fuel reimbursement percentage for Transportation Fuel Gas from 2.17% to 2.32% effective March 1, 1996.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). All such motions or protests must be filed as provided in Section 154.210 of the Commission's

Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-2560 Filed 2-6-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TQ96-4-23-000]**

**Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

February 1, 1996.

Take notice that on January 30, 1996 Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, with a proposed effective date of February 1, 1996.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Section 21 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth herein reflect an increase of \$0.1249 per dt in the Commodity Charge, as measured against ESNG's regularly scheduled Quarterly Purchased Gas Adjustment filing. Docket No. TQ96-3-23-000, et al., filed on January 3, 1996 to be effective February 1, 1996.

The commodity current purchased gas cost adjustment reflects ESNG's projected cost of gas for the period of February 1, 1996 through April 30, 1996, and has been calculated using its best estimate on available gas supplies to meet ESNG's anticipated purchase requirements. The increased gas costs in this filing are a result of higher prices being paid to producers/suppliers under ESNG's market-responsive gas supply contracts.

ESNG respectfully requests waiver of the Commission's thirty (30) day notice requirement so as to permit it to place the subject rates into effect on February 1, 1996, as proposed. ESNG is unable to meet the thirty (30) day notice requirements because normal purchasing of gas supplies from producers/suppliers are always negotiated five working days prior to the end of each month (for the next month's supply). The normal time frame to order

gas supply for the next month does not give ESNG any flexibility in order to make a filing in time for the "notice requirement" when gas prices spike upward (from projected) as they have for the month of February, 1996. The Commission's waiver of the thirty (30) day notice requirement in the case of this instant filing would allow for a more accurate recovery of ESNG's costs and mitigate the deferred commodity costs which would occur in the absence of such waiver.

ESNG states that copies of the file have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-2561 Filed 2-6-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM96-3-16-000]**

**National Fuel Gas Supply Corporation; Notice of Tariff Filing**

February 1, 1996

Take notice that on January 29, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with a proposed effective date of March 1, 1996:

Third Revised Sheet No. 213  
 Third Revised Sheet No. 214  
 Third Revised Sheet No. 216  
 Second Revised Sheet No. 216A  
 Second Revised Sheet No. 216B  
 First Revised Sheet No. 216C

National states that the proposed tariff sheets were submitted to flow through upstream pipeline take-or-pay (TOP) charges in accordance with Section 20 of the General Terms and Conditions of National's FERC Gas Tariff and the